



Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009

Statutory Rules No. 228, 1999 as amended

made under the

Offshore Petroleum and Greenhouse Gas Storage Act 2006

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Prepared by the Office of Parliamentary Counsel, Canberra

About this compilation

This compilation

This is a compilation of the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* as in force on 28 November 2013. It includes any commenced amendment affecting the legislation to that date.

This compilation was prepared on 28 November 2013.

The notes at the end of this compilation (the *endnotes*) include information about amending laws and the amendment history of each amended provision.

Uncommenced amendments

The effect of uncommenced amendments is not reflected in the text of the compiled law but the text of the amendments is included in the endnotes.

Application, saving and transitional provisions for provisions and amendments

If the operation of a provision or amendment is affected by an application, saving or transitional provision that is not included in this compilation, details are included in the endnotes.

Modifications

If a provision of the compiled law is affected by a modification that is in force, details are included in the endnotes.

Provisions ceasing to have effect

If a provision of the compiled law has expired or otherwise ceased to have effect in accordance with a provision of the law, details are included in the endnotes.

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Part 1—Preliminary

1 Name of Regulations

These Regulations are the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009*.

2 Commencement

These Regulations commence on 1 October 1999.

3 Object of Regulations

The object of these Regulations is to ensure that any petroleum activity or greenhouse gas storage activity carried out in an offshore area is:

- (a) carried out in a manner consistent with the principles of ecologically sustainable development; and
- (b) carried out in accordance with an environmental plan that has:
 - (i) appropriate environmental performance objectives and standards; and
 - (ii) measurement criteria for determining whether the objectives and standards have been met.

4 Definitions

- (1) In these Regulations, unless the contrary intention appears:

accepted, in relation to an environment plan, means a plan accepted by the Regulator under regulation 11.

Act means the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

activity means a petroleum activity or a greenhouse gas activity.

Regulation 4

environment means:

- (a) ecosystems and their constituent parts, including people and communities; and
 - (b) natural and physical resources; and
 - (c) the qualities and characteristics of locations, places and areas; and
 - (d) the heritage value of places;
- and includes

- (e) the social, economic and cultural features of the matters mentioned in paragraphs (a), (b), (c) and (d).

environmental impact means any change to the environment, whether adverse or beneficial, that wholly or partially results from an activity of an operator.

environmental performance means the performance of an operator in relation to the environmental performance objectives and standards mentioned in an environment plan accepted under these Regulations.

environmental performance objective means the goals of an operator that are mentioned in an environment plan accepted under these Regulations.

environmental performance standard means a statement of performance required of a system, an item of equipment, a person or a procedure, that is used as a basis for managing environmental risk, for the duration of the activity in accordance with the objectives of the regulations, as set out in an environment plan accepted under these Regulations.

environment plan, in relation to an operator of an activity, means an environment plan submitted by the operator that is:

- (a) accepted and revised from time to time under these Regulations;

but does not include:

- (b) if the environment plan is accepted in part—that part of the plan that is not accepted; or

- (c) an environment plan for which the acceptance has been withdrawn.

facility includes a structure or installation of any kind.

greenhouse gas activity:

- (a) means:
- (i) any operations or works in an offshore area carried out under a greenhouse gas instrument, other authority or consent under the Act or regulations made under the Act; and
 - (ii) any activity relating to greenhouse gas exploration, injection or storage which may have an impact on the environment; and
- (b) includes:
- (i) seismic or other surveys; and
 - (ii) drilling; and
 - (iii) construction and installation of a facility; and
 - (iv) operation of a facility; and
 - (v) significant modification of a facility; and
 - (vi) decommissioning, dismantling or removing a facility; and
 - (vii) construction and installation of a greenhouse gas pipeline; and
 - (viii) operation of a greenhouse gas pipeline; and
 - (ix) significant modification of a greenhouse gas pipeline; and
 - (x) decommissioning, dismantling or removing a greenhouse gas pipeline; and
 - (xi) injection and storage of greenhouse gas.

greenhouse gas instrument:

- (a) means an authority granted by instrument under the Act for the carrying out of a greenhouse gas activity; and
- (b) includes:
- (i) a greenhouse gas assessment permit;
 - (ii) a greenhouse gas-related pipeline licence;

Regulation 4

- (iii) an infrastructure licence;
- (iv) a greenhouse gas search authority;
- (v) a greenhouse gas special authority;
- (vi) a greenhouse gas holding lease;
- (vii) a greenhouse gas injection licence.

greenhouse gas instrument holder:

- (a) means the registered holder of a greenhouse gas instrument;
and
- (b) includes:
 - (i) a permittee; and
 - (ii) a lessee; and
 - (iii) a licensee; and
 - (iv) a pipeline licensee; and
 - (v) an infrastructure licensee; and
 - (vi) a registered holder of a greenhouse gas search authority;
and
 - (vii) a registered holder of a greenhouse gas special authority
for the activity.

instrument holder, for an activity, means:

- (a) a greenhouse gas instrument holder; and
- (b) a petroleum instrument holder.

nominated address, for an operator, means the address of the operator of which notice has been given under paragraph 32(3)(a).

operator, for an activity, means:

- (a) if there is a person recorded by the Regulator as the operator of the activity under regulation 35—that person; or
- (b) in any other case:
 - (i) if there is a petroleum instrument—the person responsible to the petroleum instrument holder for the overall management of operations of the activity (whether or not the operations have commenced)—that person; or

- (ii) if there is a greenhouse gas instrument—the person responsible to the greenhouse gas instrument holder for the overall management of operations of the activity (whether or not the operations have commenced); or
- (iii) if there is no petroleum instrument or greenhouse gas instrument—the person performing the activity.

petroleum activity:

- (a) means:
 - (i) any operations or works in an offshore area carried out under a petroleum instrument, other authority or consent under the Act or the regulations; and
 - (ii) any activity relating to petroleum exploration or development which may have an impact on the environment; and
- (b) includes:
 - (i) seismic or other surveys; and
 - (ii) drilling; and
 - (iii) construction and installation of a facility; and
 - (iv) operation of a facility; and
 - (v) significant modification of a facility; and
 - (vi) decommissioning, dismantling or removing a facility; and
 - (vii) construction and installation of a petroleum pipeline; and
 - (viii) operation of a petroleum pipeline; and
 - (ix) significant modification of a petroleum pipeline; and
 - (x) decommissioning, dismantling or removing a petroleum pipeline; and
 - (xi) storage, processing or transport of petroleum.

petroleum instrument:

- (a) means an authority granted by an instrument under the Act for the carrying out of a petroleum activity; and
- (b) includes:
 - (i) a petroleum exploration permit; and

Regulation 4

- (ii) a petroleum retention lease; and
- (iii) a petroleum production licence; and
- (iv) a petroleum-related pipeline licence; and
- (v) an infrastructure licence; and
- (vi) a petroleum access authority; and
- (vii) a petroleum special prospecting authority.

petroleum instrument holder, for a petroleum activity, means the registered holder of a petroleum instrument for the activity, and includes a permittee, lessee, licensee, pipeline licensee or registered holder of an access authority or special prospecting authority for the activity.

produced formation water means natural aqueous fluid recovered from a petroleum reservoir in association with the petroleum.

recordable incident, for an operator of an activity, means an incident arising from the activity that:

- (a) breaches a performance objective or standard in the environment plan that applies to the activity; and
- (b) is not a reportable incident.

Regulator means:

- (a) in relation to a petroleum activity—NOPSEMA; or
- (b) in relation to a greenhouse gas storage activity—the responsible Commonwealth Minister.

reportable incident, for an operator of an activity, means an incident relating to the activity that has caused, or has the potential to cause, moderate to significant environmental damage.

revise, for an environment plan, includes extend or modify.

the regulations means regulations (including these Regulations) made under the Act.

- (2) A definition in these Regulations applies to each use of the word or expression in these Regulations unless the contrary intention appears.

Regulation 5

Note: Other words and expressions used in these Regulations have the meaning given by section 7 of the Act. For example:

- construct
- Greater Sunrise visiting inspector
- greenhouse gas assessment permit
- greenhouse gas holding lease
- greenhouse gas injection licence
- greenhouse gas pipeline
- greenhouse gas project inspector
- greenhouse gas search authority
- greenhouse gas special authority
- greenhouse gas substance
- infrastructure licence
- infrastructure licensee
- lease area
- lessee
- licence area
- licensee
- NOPSEMA
- offshore area
- permit area
- permittee
- petroleum
- petroleum access authority
- petroleum exploration permit
- petroleum pipeline
- petroleum production licence
- petroleum project inspector
- petroleum retention lease
- petroleum special prospecting authority
- pipeline licensee
- registered holder
- responsible Commonwealth Minister.

5 References to an activity

A reference in these Regulations to an activity includes, where the context permits, a reference to:

- (a) a proposed activity; and
- (b) any stage of an activity.

Part 2—Environment plans

Division 2.1—Requirement for an environment plan

6 Accepted environment plan required for an activity

- (1) The operator of an activity is guilty of an offence if:
 - (a) the operator carries out the activity; and
 - (b) there is no environment plan in force for the activity.

Penalty: 80 penalty units.

Note 1: *Environment plan in force for the activity*, *operator* and *activity* are defined in regulation 4.

Note 2: Subsection 4B(3) of the *Crimes Act 1914* allows a court to fine a body corporate up to 5 times the maximum amount the court could fine a natural person convicted of the same offence.

Note 3: Offences under these Regulations are continuing offences and a fine may be imposed for each day during which the offence continues—see section 4K of the *Crimes Act 1914*.

- (1A) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (2) This regulation does not affect any other requirement under the regulations for a consent to construct or install, or a consent to use, a facility.

Note: The term ‘the regulations’ is defined in regulation 4 to mean ‘...regulations (including these Regulations) made under the Act’.

7 Operations must comply with the accepted environment plan

- (1) The operator of an activity must not carry out the activity in a way that is contrary to:
 - (a) the environment plan in force for the activity; or
 - (b) any limitation or condition applying to operations for the activity under these Regulations.

Penalty: 80 penalty units.

Regulation 8

(1A) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

(2) Subregulation (1) does not apply to the operator if the operator has the consent in writing of the Regulator to carry out the activity in that way.

(3) The Regulator must not give a consent under subregulation (2) unless there are reasonable grounds for believing that the way in which the activity is to be carried out will not result in the occurrence of any significant new environmental impact or risk, or significant increase in any existing environmental impact or risk.

8 Operations must not continue if new or increased environmental risk identified

(1) The operator of an activity is guilty of an offence if:

(a) the operator carries out the activity after the occurrence of:

- (i) any significant new environmental impact or risk arising from the activity; or
- (ii) any significant increase in an existing environmental impact or risk arising from the activity; and

(b) the new impact or risk, or increase in the impact or risk, is not provided for in the environment plan in force for the activity.

Penalty: 80 penalty units.

(1A) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

(2) Subregulation (1) does not apply to the operator if the operator submits a proposed revision of the environment plan in accordance with regulation 17 and the Regulator has not refused to accept the revision.

Note: Under r 17 the operator is required to submit a proposed revision of the environment plan before, or as soon as practicable after, the occurrence of a significant new, or significantly increased, environmental impact or risk.

Division 2.2—Acceptance of an environment plan

9 Submission of an environment plan

- (1) Before commencing an activity the operator of the activity must submit an environment plan for the activity to the Regulator for the offshore area.
- (2) An environment plan may be submitted for 1 or more stages of the activity if the operator and the Regulator so agree.
- (3) An environment plan:
 - (a) must be in writing, or in a form accepted by the Regulator; and
 - (b) if the Regulator approves—may relate to a specified activity in one or more identified locations specified in the plan.

10 Time limit for accepting or not accepting an environment plan

- (1) Within 30 days after an operator submits an environment plan, the Regulator must:
 - (a) accept the plan under regulation 11; or
 - (b) refuse to accept the plan; or
 - (c) give notice in writing to the operator stating that the Regulator is unable to make a decision about the plan within the period of 30 days, and setting out a proposed timetable for consideration of the plan.
- (2) A decision by the Regulator to accept, or refuse to accept, an environment plan is not invalid only because the Regulator did not comply with subregulation (1) in relation to the plan.
- (3) This regulation applies to an environment plan resubmitted under subregulation 11(2) in the same way that it applies to the plan when first submitted.

11 Acceptance of an environment plan

- (1) The Regulator must accept the environment plan if there are reasonable grounds for believing that the plan:
 - (a) is appropriate for the nature and scale of the activity or proposed use; and
 - (b) demonstrates that the environmental impacts and risks of the activity will be reduced to as low as reasonably practicable; and
 - (c) demonstrates that the environmental impacts and risks of the activity will be of an acceptable level; and
 - (d) provides for appropriate environmental performance objectives, environmental performance standards and measurement criteria; and
 - (e) includes an appropriate implementation strategy and monitoring, recording and reporting arrangements; and
 - (f) for the requirement mentioned in paragraph 16(b)—demonstrates that:
 - (i) the operator has carried out the consultations required by Division 2.2A; and
 - (ii) the measures (if any) that the operator has adopted, or proposes to adopt, because of the consultations are appropriate; and
 - (g) complies with the Act and the regulations.
- (2) If the Regulator is not reasonably satisfied that the environment plan when first submitted meets the criteria set out in subregulation (1), the Regulator must give the operator a reasonable opportunity to modify and resubmit the plan.
- (3) If, after the operator has had a reasonable opportunity to modify and resubmit the environment plan, the Regulator is still not reasonably satisfied that the plan meets the criteria set out in subregulation (1), the Regulator must refuse to accept the plan.
- (4) Despite subregulation (3), the Regulator may do either or both of the following:
 - (a) accept the plan in part for a particular stage of the activity;

Part 2 Environment plans

Division 2.2 Acceptance of an environment plan

Regulation 11

- (b) impose limitations or conditions applying to operations for the activity.
- (5) The Regulator must give the operator notice in writing of a decision by the Regulator:
- (a) to accept the environment plan; or
 - (b) not to accept the plan; or
 - (c) to accept the plan in part for a particular stage of the activity, or subject to the imposition of limitations or conditions.
- (6) A decision under paragraph (5)(b) or (c) must set out:
- (a) the terms of the decision and the reasons for it; and
 - (b) if limitations or conditions are to apply to operations for the activity—those limitations or conditions; and
 - (c) if the activity is to be carried out in the offshore area of a Territory mentioned in section 7 of the Act—a statement or summary of the right, under section 434 of the Act, of reconsideration or review of the decision.
- Note: The Regulator may decline to consider a submission unless certain details of the operator are given—see r 34.
- (7) Within 10 days after receiving a notification that the Regulator has accepted an environment plan under paragraph (5)(a), the operator must submit a summary of the plan to the Regulator for public disclosure.
- (8) A summary mentioned in subregulation (7):
- (a) must include the following material from the environment plan:
 - (i) coordinates of the activity;
 - (ii) a description of the receiving environment;
 - (iii) a description of the action;
 - (iv) details of major environmental hazards and controls;
 - (v) a summary of the management approach;
 - (vi) details of consultation already undertaken, and plans for ongoing consultation;

Regulation 11

- (vii) contact details of the operator's nominated liaison personnel for the activity; and
- (b) must be to the satisfaction of the Regulator.

Division 2.2A—Consultation

11A Consultation with relevant authorities, persons and organisations, etc

- (1) In the course of preparing the environment plan, or a revision of an environment plan, the operator of an activity must consult each of the following (a *relevant person*):
 - (a) each Department or agency of the Commonwealth to which the activities to be carried out under the environment plan, or the revision of the environment plan, may be relevant;
 - (b) each Department or agency of a State or the Northern Territory to which the activities to be carried out under the environment plan, or the revision of the environment plan, may be relevant;
 - (c) the Department of the responsible State Minister, or the responsible Northern Territory Minister;
 - (d) a person or organisation whose functions, interests or activities may be affected by the activities to be carried out under the environment plan, or the revision of the environment plan;
 - (e) any other person or organisation that the operator considers relevant.
- (2) For the purpose of the consultation, the operator must give each relevant person sufficient information to allow the relevant person to make an informed assessment of the possible consequences of the activity on the functions, interests or activities of the relevant person.
- (3) The operator must allow a relevant person a reasonable period for the consultation.

Division 2.3—Contents of an environment plan

12 Contents of an environment plan

An environment plan for an activity must include the matters set out in regulations 13, 14, 15 and 16.

13 Environmental assessment

Description of the activity

- (1) The environment plan must contain a comprehensive description of the activity including the following:
 - (a) the location or locations of the activity;
 - (b) general details of the construction and layout of any facility or other structure;
 - (c) an outline of the operational details of the activity (for example, seismic surveys, exploration drilling or production) and proposed timetables;
 - (d) any additional information relevant to consideration of environmental impacts and risks of the activity.

Description of the environment

- (2) The environment plan must:
 - (a) describe the existing environment that may be affected by the activity, as well as any relevant cultural, social and economic aspects of the environment that may be affected; and
 - (b) include details of the particular relevant values and sensitivities (if any) of that environment.

Description of environmental impacts and risks

- (3) The environment plan must include:
 - (a) details of the environmental impacts and risks for the activity; and
 - (b) an evaluation of all the impacts and risks.

Regulation 14

- (3A) For the avoidance of doubt, the evaluation mentioned in paragraph (3)(b) must evaluate all the significant impacts and risks arising directly or indirectly from:
- (a) all operations of the activity, including construction; and
 - (b) potential emergency conditions, whether resulting from accident or any other reason.

Environmental performance objectives and standards

- (4) The environment plan must include environmental performance objectives, environmental performance standards and measurement criteria that:
- (a) address legislative and other controls that manage environmental features of the activity; and
 - (b) define the objectives, and set the standards, against which performance by the operator in protecting the environment is to be measured; and
 - (c) include measurement criteria for determining whether the objectives and standards have been met.

Requirements

- (5) The environment plan must describe the requirements that:
- (a) apply to the activity; and
 - (b) are relevant to the environmental management of the activity.

14 Implementation strategy for the environment plan

- (1) The environment plan must contain an implementation strategy for the activity in accordance with this regulation.
- (2) The implementation strategy must include measures to ensure that the environmental performance objectives and standards in the environment plan are met.
- (3) The implementation strategy must identify the specific systems, practices and procedures to be used to ensure that the environmental impacts and risks of the activity are continuously reduced to as low as reasonably practicable and that the

environmental performance objectives and standards in the environment plan are met.

- (4) The implementation strategy must establish a clear chain of command, setting out the roles and responsibilities of personnel in relation to the implementation, management and review of the environment plan.
 - (5) The implementation strategy must include measures to ensure that each employee or contractor working on, or in connection with, the activity is aware of his or her responsibilities in relation to the environment plan and has the appropriate competencies and training.
 - (6) The implementation strategy must provide for the monitoring, audit, management of non-conformance and review of the operator's environmental performance and the implementation strategy.
 - (7) The implementation strategy must provide for the maintenance of a quantitative record of emissions and discharges (whether occurring during normal operations or otherwise) to the air, marine, seabed and sub-seabed environment, that is accurate and can be monitored and audited against the environmental performance standards and measurement criteria.
 - (8) The implementation strategy must contain an oil spill contingency plan and provide for the maintenance of the plan.
- (8AA) The oil spill contingency plan must:
- (a) be kept up-to-date; and
 - (b) include emergency response arrangements.
- (8A) The response arrangements in the oil spill contingency plan must be tested:
- (a) when they are introduced; and
 - (b) when they are significantly amended; and
 - (c) not later than 12 months after the most recent test; and
 - (d) for a new location for the activity that is added to the environment plan after the response arrangements have been

Regulation 15

- tested and before the next test is conducted—when the location is added to the plan; and
- (e) for a facility or other structure that becomes operational after the response arrangements have been tested and before the next test is conducted—when the facility or structure becomes operational.
- (9) The implementation strategy must provide for appropriate consultation with:
- (a) relevant authorities of the Commonwealth, a State or Territory; and
- (b) other relevant interested persons or organisations.
- (10) The implementation strategy must comply with the Act, the regulations and any other environmental legislation applying to the activity.

15 Reporting etc arrangements

- (1) The environment plan must include arrangements for:
- (a) recording, monitoring and reporting information about the activity (including information required to be recorded under the Act, the regulations and any other environmental legislation applying to the activity) sufficient to enable the Regulator to determine whether the environmental performance objectives and standards in the environment plan are met; and
- (b) reporting to the Regulator at intervals agreed with the Regulator, but not less often than annually.
- (2) The environment plan must also include arrangements for the operator to notify the Department of the responsible State Minister, or the responsible Northern Territory Minister, before the proposed date of commencement of drilling operations or seismic survey operations that are being carried out under the authority of the title if:
- (a) there is a community in the area where the drilling operations or seismic survey operations will be carried out; and

- (b) the drilling operations or seismic survey operations may have an effect on the community.

16 Other information in the environment plan

The environment plan must contain the following:

- (a) a statement of the operator's corporate environmental policy;
- (b) a report on all consultations between the operator and any relevant person, for regulation 11A, that contains:
 - (i) a summary of each response made by a relevant person; and
 - (ii) an assessment of the merits of any objection or claim about the adverse impact of each activity to which the environment plan relates; and
 - (iii) a statement of the operator's response, or proposed response, if any, to each objection or claim; and
 - (iv) a copy of the full text of any response by a relevant person;
- (c) details of all reportable incidents in relation to the proposed activity.

Division 2.4—Revision of an environment plan

17 Revision because of a change, or proposed change, of circumstances or operations

- (1) The operator of an activity must submit to the Regulator a proposed revision of the environment plan before the commencement of any new activity, or any significant modification, change, or new stage of an existing activity, not provided for in the environment plan in force for the activity.
- (2) The operator must submit a proposed revision of the environment plan before, or as soon as practicable after:
 - (a) a change in the instrument holder for, or operator of, the activity; or
 - (b) the occurrence of any significant new environmental impact or risk, or significant increase in an existing environmental impact or risk, not provided for in the environment plan in force for the activity; or
 - (c) the occurrence of a series of new environmental impacts or risks, or a series of increases in existing environmental impacts or risks, which, taken together, amount to the occurrence of:
 - (i) a significant new environmental impact or risk; or
 - (ii) a significant increase in an existing environmental impact or risk;that is not provided for in the environment plan in force for the activity.

18 Revision on request by the Regulator

- (1) The operator of an activity must submit to the Regulator a proposed revision of the environment plan if the Regulator requests the operator to do so.
- (2) A request by the Regulator must be in writing and set out the following:

- (a) the matters to be addressed by the revision;
 - (b) the proposed date of effect of the revision;
 - (c) the grounds for the request.
- (3) The operator may make a submission in writing to the Regulator stating the operator's reasons for 1 or more of the following matters:
- (a) why the revision should not occur;
 - (b) why the revision should be in different terms from the proposed terms;
 - (c) whether or not the operator gives other reasons—why the revision should take effect on a date later than the proposed date.
- (4) A submission by the operator must be made within 21 days after receiving the request, or within any longer period that the Regulator in writing allows.
- (5) If a submission complies with subregulations (3) and (4), the Regulator must:
- (a) decide whether to accept 1 or more of the reasons stated in the submission; and
 - (b) give the operator notice in writing of the decision; and
 - (c) to the extent (if any) that the Regulator accepts the reasons, give the operator notice in writing that varies or withdraws the request in accordance with the decision; and
 - (d) to the extent (if any) that the Regulator does not accept the reasons, give the operator notice in writing of the grounds for not accepting them.
- (6) An operator must comply with a request made by the Regulator under subregulation (1) and not withdrawn, or with a variation of a request under paragraph (5)(c), as soon as practicable.
- (7) Subregulations (8) to (13) apply if an environment plan:
- (a) was accepted by the Designated Authority before the commencement day; and
 - (b) is continued in force under regulation 40.

Part 2 Environment plans

Division 2.4 Revision of an environment plan

Regulation 18

Note: As a result of amendments made by the *Offshore Petroleum and Greenhouse Gas Storage Amendment (National Regulator) Act 2011*, NOPSEMA, as the new Regulator, may consider it appropriate to request revision of environment plans that were accepted by a different Regulator.

- (8) The operator of an activity to which the plan relates must submit to the Regulator a proposed revision of the plan if the Regulator requests the operator to do so.
- (9) The Regulator may make a request under subregulation (8) if the Regulator is not satisfied that the environment plan meets one or more of the criteria set out in subregulation 11(1).
- (10) If the Regulator makes a request under subregulation (8), the Regulator must identify the criteria set out in subregulation 11(1) about which the Regulator is not satisfied.
- (11) If the Regulator makes a request under subregulation (8), the operator may, within 21 days after receiving the request, or within a longer period that the Regulator, in writing, allows, make a written submission to the Regulator setting out the operator's reasons why the plan meets the criteria identified by the Regulator in the request.
- (12) If an operator makes a submission under subregulation (11), the Regulator must:
 - (a) decide whether to accept one or more of the reasons stated in the submission; and
 - (b) give the operator notice, in writing, of the decision; and
 - (c) to the extent (if any) that the Regulator accepts the reasons, give the operator notice, in writing, that varies or withdraws the request in accordance with the decision; and
 - (d) to the extent (if any) that the Regulator does not accept the reasons, give the operator notice, in writing, of the grounds for not accepting them.
- (13) An operator must comply with a request made by the Regulator under subregulation (8) and not withdrawn, or a request as varied under paragraph (12)(c), as soon as practicable.

(14) In this regulation:

commencement day means the day on which Part 1 of Schedule 2 to the *Offshore Petroleum and Greenhouse Gas Storage Amendment (National Regulator) Act 2011* commences.

19 Revision at the end of each 5 years

- (1) The operator of an activity must submit to the Regulator a proposed revision of the environment plan at least 14 days before the end of each period of 5 years, commencing on the latest of the following:
 - (a) the day on which the environment plan is first accepted under regulation 11 by the Regulator;
 - (b) the day on which a revised environment plan submitted under this regulation is accepted under regulation 11 by the Regulator;
 - (c) for a revision of an environmental plan submitted under regulation 17 or 18, the day (if any) notified by the Regulator under subregulation (2).
- (2) For paragraph (1)(c), the Regulator may notify the operator that the effect of a revision of an environment plan submitted under regulation 17 or 18 is that the period of 5 years mentioned in subregulation (1) starts on the date specified in the notification.

20 Form of proposed revision

A proposed revision must be in the form of a revised environment plan or, if the operator and the Regulator so agree, a revised part of the environment plan.

21 Acceptance of a revised environment plan

Regulations 10, 11 and 11A apply to the proposed revision as if:

- (a) a reference in those regulations to the submission, acceptance or non-acceptance of the environment plan were a reference to the submission, acceptance or non-acceptance of the proposed revision; and

Part 2 Environment plans

Division 2.4 Revision of an environment plan

Regulation 22

- (b) any other reference in those regulations to the environment plan were a reference to the plan as revised by the proposed revision.

Note: Regulation 10 deals with the consideration by the Regulator of an environment plan. Regulation 11 deals with the acceptance of an environment plan. Regulation 11A deals with consultation with relevant authorities, persons and organisations.

22 Effect of non-acceptance of proposed revision

If a proposed revision is not accepted, the provisions of the environment plan in force for the activity existing immediately before the proposed revision was submitted remain in force, subject to the Act and these Regulations, (in particular, the provisions of Division 2.5), as if the revision had not been proposed.

Division 2.5—Withdrawal of acceptance of an environment plan

23 Withdrawal of acceptance of environment plan

- (1) The Regulator, by notice in writing to the operator of an activity, may withdraw the acceptance of the environment plan in force for the activity on any ground set out in subregulation (2).
- (2) For subregulation (1), the grounds are that:
 - (a) the operator or instrument holder has not complied with:
 - (i) a provision of the Act relating to environmental requirements; or
 - (ii) a direction given by the Regulator under section 574 of the Act; or
 - (b) the operator has not complied with regulation 7, 8, 17, 18 or 19; or
 - (c) the Regulator has refused to accept a proposed revision of the environment plan.
- (3) A notice under subregulation (1) must set out:
 - (a) the reasons for the decision; and
 - (b) if the activity is carried out in the offshore area of a Territory mentioned in section 7 of the Act—a statement or summary of the right, under section 434 of the Act, of reconsideration or review of the decision.

24 Steps to be taken before withdrawal of acceptance

- (1) Before withdrawing the acceptance of an environment plan in force for an activity the Regulator must comply with subregulations (2), (4) and (5).
- (2) The Regulator must give the operator at least 30 days notice in writing of the Regulator's intention to withdraw acceptance of the plan.

Regulation 25

- (3) The Regulator may give a copy of the notice to such other persons (if any) as the Regulator thinks fit.
- (4) The Regulator must specify in the notice a date (the *specified date*) on or before which the operator (or any other person to whom a copy of the notice has been given) may submit to the Regulator, in writing, any matters for the Regulator to take into account.
- (5) The Regulator must take into account:
 - (a) any action taken by the operator or instrument holder to remove the ground for withdrawal of acceptance, or to prevent the recurrence of that ground; and
 - (b) any matter submitted to the Regulator before the specified date by the operator or a person to whom a copy of the notice has been given.

25 Withdrawal of acceptance not affected by other provisions

- (1) The Regulator may withdraw the acceptance of an environment plan in force for an activity on the ground that the operator or instrument holder has not complied with a provision of the Act, or of a regulation mentioned in paragraph 23(2)(b), even though the operator or instrument holder has been convicted of an offence by reason of the failure to comply with that provision.
- (2) The operator of, or the instrument holder for, an activity for which the acceptance of an environment plan has been withdrawn by the Regulator on the ground that the operator or instrument holder has not complied with a provision of the Act, or of a regulation mentioned in paragraph 23(2)(b), may be convicted of an offence by reason of the failure to comply with the provision, even though the acceptance of the environment plan has been withdrawn.

Part 3—Incidents, reports and records

26 Notifying reportable incidents

- (1) The operator of an activity must notify a reportable incident in accordance with this regulation.

Penalty: 40 penalty units.

- (2) However, it is a defence to a prosecution for an offence against subregulation (1) if the operator has a reasonable excuse.

Note: A defendant bears an evidential burden in relation to the question whether he or she has a reasonable excuse (see section 13.3 of the *Criminal Code*).

- (3) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (4) A notification under subregulation (1):

- (a) must be given to the Regulator; and
- (b) must be given as soon as practicable, and in any case not later than 2 hours after:
 - (i) the first occurrence of the reportable incident; or
 - (ii) if the reportable incident was not detected by the operator at the time of the first occurrence—the time the operator becomes aware of the reportable incident; and
- (c) may be oral or in writing; and
- (d) must contain:
 - (i) all material facts and circumstances concerning the reportable incident that the operator knows or is able, by reasonable search or enquiry, to find out; and
 - (ii) any action taken to avoid or mitigate any adverse environment impacts of the reportable incident; and
 - (iii) the corrective action that has been taken, or is proposed to be taken, to prevent a similar reportable incident.

Regulation 26A

- (5) Subregulation 11A.01(5) of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011* does not apply to a notification mentioned in subregulation (1).

26A Written report of reportable incidents

- (1) The operator of an activity must submit a written report of a reportable incident in accordance with this regulation.

Penalty: 40 penalty units.

- (2) However, it is a defence to a prosecution for an offence against subregulation (1) if the operator has a reasonable excuse.

Note: A defendant bears an evidential burden in relation to the question whether he or she has a reasonable excuse (see section 13.3 of the *Criminal Code*).

- (3) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (4) A written report under subregulation (1):

- (a) must be given to the Regulator; and
- (b) must be given as soon as practicable, and in any case:
 - (i) not later than 3 days after the first occurrence of the reportable incident; or
 - (ii) if the Regulator specifies, within 3 days after the first occurrence of the reportable incident, another period within which the report must be provided—within that period; and
- (c) must contain:
 - (i) all material facts and circumstances concerning the reportable incident that the operator knows or is able, by reasonable search or enquiry, to find out; and
 - (ii) any action taken to avoid or mitigate any adverse environment impacts of the reportable incident; and
 - (iii) the corrective action that has been taken, or is proposed to be taken, to prevent a similar reportable incident.

26AA Notification of reportable incidents

- (1) This regulation applies if the operator of an activity notifies a reportable incident in accordance with regulation 26.
- (2) If the operator notified the incident in writing, the operator must, as soon as practicable, give a copy of the notification to:
 - (a) the Titles Administrator; and
 - (b) the Department of the responsible State Minister, or the responsible Northern Territory Minister.
- (3) If the operator notified the incident orally:
 - (a) the operator must, as soon as practicable, give a written record of the notification to:
 - (i) the Regulator; and
 - (ii) the Titles Administrator; and
 - (iii) the Department of the responsible State Minister, or the responsible Northern Territory Minister; and
 - (b) the operator is not required to include in the record anything that was not included in the oral notification.

26B Reporting recordable incidents

- (1) The operator of an activity must submit a written report of a recordable incident in accordance with this regulation.

Penalty: 40 penalty units.
- (2) However, it is a defence to a prosecution for an offence against subregulation (1) if the operator has a reasonable excuse.

Note: A defendant bears an evidential burden in relation to the question whether he or she has a reasonable excuse (see section 13.3 of the *Criminal Code*).
- (3) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.
- (4) A written report under subregulation (1):
 - (a) must be given to the Regulator; and

Regulation 27

- (b) must relate to a calendar month; and
- (c) must be given as soon as practicable after the end of the calendar month, and in any case not later than 15 days after the end of the calendar month; and
- (d) must contain:
 - (i) a record of all recordable incidents that occurred during the calendar month; and
 - (ii) all material facts and circumstances concerning the recordable incidents that the operator knows or is able, by reasonable search or enquiry, to find out; and
 - (iii) any action taken to avoid or mitigate any adverse environment impacts of the recordable incidents; and
 - (iv) the corrective action that has been taken, or is proposed to be taken, to prevent similar recordable incidents.

27 Storage of records

- (1) The operator of an activity must store and maintain a document or other record mentioned in subregulation (2):
 - (a) for the period of 5 years from the making of the document or other record; and
 - (b) in a way that makes retrieval of the document or other record reasonably practicable.

Penalty: 30 penalty units.

- (1A) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (2) For subregulation (1), the documents or other records are the following:
 - (a) the environment plan in force for the activity;
 - (b) revisions of the environment plan;
 - (c) written reports (including monitoring, audit and review reports) about environmental performance, or about the implementation strategy, under the environment plan;

Regulation 28

- (d) records of emissions and discharges into the environment made in accordance with the environment plan;
- (e) records of calibration and maintenance of monitoring devices used in accordance with the environment plan;
- (f) records and copies of reports mentioned in:
 - (i) regulations 26 and 26A, relating to reportable incidents; and
 - (ii) regulation 26B, relating to recordable incidents.

28 Making records available

- (1) The operator of an activity must make available, in accordance with this regulation, copies of the records mentioned in regulation 27 for the activity.

Penalty: 30 penalty units.

- (1A) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (2) The operator must make copies of the records available to any of the following persons, on request in writing by the person:
 - (a) the Regulator;
 - (b) a delegate, under section 52 of the Act, of the Regulator;
 - (c) a greenhouse gas project inspector, a petroleum project inspector or a Greater Sunrise visiting inspector.
- (3) If the person making the request states that copies of the records be made available to an agent of the person, the operator must make the copies available to the agent.
- (4) However, if the operator:
 - (a) requests a person who is a delegate of the Regulator to produce written evidence of the delegation; or
 - (b) requests a person who is a greenhouse gas project inspector or a petroleum project inspector to produce written evidence of the person's appointment as a greenhouse gas project inspector or a petroleum project inspector; or

Regulation 28

- (c) requests a person who is a Greater Sunrise visiting inspector to produce written evidence of the person's appointment as a Greater Sunrise visiting inspector; or
 - (d) requests a person who is an agent to produce written evidence of the person's appointment as an agent;
- the operator is not required to make the records available unless the person produces the evidence to the operator.
- (5) The copies of the records must be made available:
 - (a) in the case of an emergency relating to the activity—as soon as possible at any time of the day or night on any day during the emergency; or
 - (b) in any other case—during normal business hours on any day, other than a Saturday, a Sunday, or a public holiday at the place where the records are kept.
 - (6) The copies of the records must be made available at the nominated address or, if agreed between the operator and the person making the request (or the person's agent), at any other place (including by means of electronic transmission to the person or agent at that place).
 - (7) If the records are stored on a computer, the records must be made available in print-out form or, if the operator and the Regulator so agree, in electronic form.

Part 4—Miscellaneous

Division 4.1—Discharges of produced formation water

29 Discharge of produced formation water

- (1) The operator of an activity must ensure that the concentration of petroleum in any produced formation water discharged into the sea as a result of operations for the activity is not greater than an average of 30mg/L over any period of 24 hours (*specified concentration*).

Penalty: 40 penalty units.

- (2) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (3) Nothing in subregulation (1) affects an environmental performance standard, in an environment plan in force for the activity, for a concentration of petroleum in produced formation water discharged into the sea that is less than the specified concentration.

- (4) Subregulation (1) does not apply to an operator who:

- (a) has the consent in writing of the Regulator in accordance with subregulation (5) to exceed the specified concentration; and
- (b) does not exceed any authorised concentration mentioned in the consent.

- (5) Consent under subregulation (4) may be given by the Regulator only if:

- (a) the discharge rate of produced formation water to be authorised by the consent is not greater than 0.5 megalitres per day; or
- (b) the consent is to apply to a period not greater than 48 hours; or

Part 4 Miscellaneous

Division 4.1 Discharges of produced formation water

Regulation 29A

- (c) the Regulator is satisfied that the purpose of the discharge at the authorised concentration is for operational research that has the potential to improve environmental performance.
- (6) The Regulator must not give a consent under subregulation (4) unless the operator demonstrates, to the satisfaction of the Regulator, that the proposed activity will not result in:
 - (a) the occurrence of any significant new environmental impact or risk; or
 - (b) a significant increase in any existing environmental impact or risk.

29A Tests and reports of discharges of produced formation water

- (1) If produced formation water is discharged into the sea, the operator must:
 - (a) conduct an accepted test at regular intervals to assess the performance of the monitoring equipment; and
 - (b) record the test results.
- (2) At the request of the Regulator, the operator must produce for inspection the test results mentioned in subregulation (1).

Penalty: 40 penalty units.

- (3) An offence against subregulation (2) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

Division 4.2—Operators of activities

30 Interpretation for Division

In this Division:

contact details, for an operator or an agent, means the name and address within Australia, telephone number, facsimile number and electronic address (if any) of the operator or agent.

31 Notification of appointment of operator

- (1) The instrument holder for an activity must ensure that, at all times, there is an operator of the activity.
- (2) The operator of an activity is the person responsible to the instrument holder for the overall management and operation of the activity.
- (3) The instrument holder must notify the Regulator in writing of the name and contact details of the operator before the first submission for an activity is lodged under these Regulations.
- (4) The instrument holder must notify the Regulator, in writing, of any change of operator of the activity at the earliest practicable opportunity and, if practicable, at least 28 days before the change takes effect.

Note: The operator is not required to give the information if it has already been given in accordance with another requirement of the Act or the regulations—see r 33.

- (5) Nothing in this regulation affects any duty or responsibility of the instrument holder, under the Act or the regulations, for an activity carried out under the instrument.

32 Operator to give details

- (1) The operator of an activity must notify the Regulator within 7 days, in writing, of:

Part 4 Miscellaneous

Division 4.2 Operators of activities

Regulation 32

- (a) the appointment of an agent of the operator, in relation to the activity, and the contact details of the agent; or
- (b) any change of agent; or
- (c) any change of name (where there is no change of identity) or contact details of the operator or the operator's agent.

Penalty: 40 penalty units.

- (1A) However, it is a defence to a prosecution for an offence against subregulation (1) if the operator has a reasonable excuse.

Note: A defendant bears an evidential burden in relation to the question whether he or she has a reasonable excuse (see section 13.3 of the *Criminal Code*).

- (1B) An offence against subregulation (1) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (2) The operator must include, in any submission to the Regulator under Part 2, the name and contact details of the operator or the operator's agent.

Penalty: 40 penalty units.

- (2A) An offence against subregulation (2) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

- (3) The operator, at all times after operations for the activity have commenced, must maintain, and ensure that the Regulator has notice of:

- (a) an address of the operator, for communications on matters relating to the activity; and
- (b) a facsimile number, or electronic mail address, within Australia at which a request for records may be made under regulation 28.

Penalty: 40 penalty units.

Note: The operator is not required to give the information if it has already been given in accordance with another requirement of the Act or the regulations—see r 33.

Regulation 33

- (4) An offence against subregulation (3) is an offence of strict liability.

Note: For *strict liability*, see section 6.1 of the *Criminal Code*.

33 No requirement to give information more than once

- (1) Despite any other provision of this Division, an instrument holder or operator is not required to give information to the Regulator under this Division if, at any relevant time, the information has been given in accordance with any other provision of the Act or the regulations.
- (2) Subregulation (1) does not apply if the information already given has been lost or destroyed.

34 Regulator may decline to consider submission if information is not given

Despite any other provision of these Regulations, if an instrument holder for an activity, or an operator of the activity, does not give information to the Regulator in accordance with this Division, and the information has not been given under another law, the Regulator may decline to consider a submission made by the operator under these Regulations and relating to the activity, until the information is given.

35 Regulator to keep register

The Regulator must maintain a register or other record of information about an operator or agent:

- (a) mentioned in this Division; and
(b) given (whether under this Division or otherwise) to the Regulator.

36 Proof of appointment as operator

- (1) In proceedings under these Regulations, a document that appears to the court to be a certificate by a Regulator, in accordance with subregulation (2), certifying a statement to the effect mentioned in subregulation (3):

Part 4 Miscellaneous

Division 4.2 Operators of activities

Regulation 36

- (a) is evidence of the truth of the statement; and
 - (b) may be received in evidence without being proved.
- (2) The certificate must be signed by the Regulator and be expressed to be in accordance with the register or other record maintained by the Regulator under regulation 35.
- (3) The statement must be to the effect that, on a specified date, or during a specified period, a specified person was the operator for a specified activity.

Part 5—Transitional arrangements relating to Offshore Petroleum and Greenhouse Gas Storage Amendment (National Regulator) Act 2011

38 Definitions for Part 5

In this Part:

commencement day means the day on which Part 1 of Schedule 2 to the *Offshore Petroleum and Greenhouse Gas Storage Amendment (National Regulator) Act 2011* commences.

39 Regulator may require operator to provide copy of environment plan

- (1) The Regulator may require the operator of an activity to give the Regulator a copy of an environment plan that is in force for the activity.
- (2) An operator must comply with a request made by the Regulator under subregulation (1) as soon as practicable.

40 Environment plans accepted before commencement day

- (1) If an environment plan was in force immediately before the commencement day, the plan continues to be an accepted environment plan under these Regulations.
- (2) The plan is taken to have been accepted by the Regulator on the day it was accepted by the Designated Authority.

Note: The day from which the periods of 5 years are worked out for regulation 19 does not change. Regulation 19 explains how the periods of 5 years change.

Regulation 41

41 Environment plans submitted but not accepted before commencement day

If:

- (a) an environment plan was submitted to the Designated Authority before the commencement day; and
 - (b) the Designated Authority neither accepted the plan nor refused to accept the plan before the commencement day;
- the plan is taken to have been submitted to the Regulator under regulation 9 on the commencement day.

Endnotes

Endnote 1—About the endnotes

The endnotes provide details of the history of this legislation and its provisions. The following endnotes are included in each compilation:

- Endnote 1—About the endnotes
- Endnote 2—Abbreviation key
- Endnote 3—Legislation history
- Endnote 4—Amendment history
- Endnote 5—Uncommenced amendments
- Endnote 6—Modifications
- Endnote 7—Misdescribed amendments
- Endnote 8—Miscellaneous

If there is no information under a particular endnote, the word “none” will appear in square brackets after the endnote heading.

Abbreviation key—Endnote 2

The abbreviation key in this endnote sets out abbreviations that may be used in the endnotes.

Legislation history and amendment history—Endnotes 3 and 4

Amending laws are annotated in the legislation history and amendment history.

The legislation history in endnote 3 provides information about each law that has amended the compiled law. The information includes commencement information for amending laws and details of application, saving or transitional provisions that are not included in this compilation.

The amendment history in endnote 4 provides information about amendments at the provision level. It also includes information about any provisions that have expired or otherwise ceased to have effect in accordance with a provision of the compiled law.

Endnotes

Endnote 1—About the endnotes

Uncommenced amendments—Endnote 5

The effect of uncommenced amendments is not reflected in the text of the compiled law but the text of the amendments is included in endnote 5.

Modifications—Endnote 6

If the compiled law is affected by a modification that is in force, details of the modification are included in endnote 6.

Misdescribed amendments—Endnote 7

An amendment is a misdescribed amendment if the effect of the amendment cannot be incorporated into the text of the compilation. Any misdescribed amendment is included in endnote 7.

Miscellaneous—Endnote 8

Endnote 8 includes any additional information that may be helpful for a reader of the compilation.

Endnote 2—Abbreviation key

ad = added or inserted	pres = present
am = amended	prev = previous
c = clause(s)	(prev) = previously
Ch = Chapter(s)	Pt = Part(s)
def = definition(s)	r = regulation(s)/rule(s)
Dict = Dictionary	Reg = Regulation/Regulations
disallowed = disallowed by Parliament	reloc = relocated
Div = Division(s)	renum = renumbered
exp = expired or ceased to have effect	rep = repealed
hdg = heading(s)	rs = repealed and substituted
LI = Legislative Instrument	s = section(s)
LIA = <i>Legislative Instruments Act 2003</i>	Sch = Schedule(s)
mod = modified/modification	Sdiv = Subdivision(s)
No = Number(s)	SLI = Select Legislative Instrument
o = order(s)	SR = Statutory Rules
Ord = Ordinance	Sub-Ch = Sub-Chapter(s)
orig = original	SubPt = Subpart(s)
par = paragraph(s)/subparagraph(s) /sub-subparagraph(s)	

Endnotes

Endnote 3—Legislation history

Endnote 3—Legislation history

Number and year	FRLI registration or Gazettal	Commencement	Application, saving and transitional provisions
1999 No. 228	29 Sept 1999	1 Oct 1999	
2001 No. 346	21 Dec 2001	21 Dec 2001	—
2005 No. 318	19 Dec 2005 (<i>see</i> F2005L03952)	20 Dec 2005	r. 4
2009 No. 383	16 Dec 2009 (<i>see</i> F2009L04589)	17 Dec 2009	—
2011 No. 251	14 Dec 2011 (<i>see</i> F2011L02671)	1 Jan 2011 (<i>see</i> r. 2 and F2011L02622)	r. 4
238, 2013	8 Nov 2013 (<i>see</i> F2013L01914)	Sch 2 (items 1, 2): (a)	—

(a) Section 2 (item 3) of the *Offshore Petroleum and Greenhouse Gas Storage Legislation Amendment (2013 Measures No. 2) Regulation 2013* provides as follows:

- 2 Each provision of this regulation specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information		
Column 1	Column 2	Column 3
Provision(s)	Commencement	Date/Details
3. Schedule 2	Immediately after the commencement of Part 1 of Schedule 4 to the <i>Offshore Petroleum and Greenhouse Gas Storage Amendment (Compliance Measures No. 2) Act 2013</i> .	28 November 2013

Endnote 4—Amendment history

Endnote 4—Amendment history

Provision affected	How affected
Part 1	
r. 1	rs. 2009 No. 383
r. 3	rs. 2009 No. 383
r. 4	am. 2005 No. 318; 2009 No. 383; 2011 No. 251
Note 1 to r. 4(2).....	rep. 2009 No. 383
Note 2 to r. 4(2).....	rep. 2009 No. 383
Note to r. 4(2).....	ad. 2009 No. 383
	am. 2011 No. 251
Heading to r. 5.....	am. 2009 No. 383
r. 5	am. 2009 No. 383
Part 2	
Division 2.1	
Heading to r. 6.....	am. 2009 No. 383
r. 6	am. 2001 No. 346; 2005 No. 318; 2009 No. 383
Note 1 to r. 6(1).....	am. 2009 No. 383
r. 7	am. 2001 No. 346; 2005 No. 318; 2009 No. 383
Heading to r. 8.....	rs. 2005 No. 318
r. 8	am. 2001 No. 346; 2005 No. 318; 2009 No. 383
Note to r. 8(2).....	am. 2005 No. 318
Division 2.2	
r. 9	am. 2005 No. 318; 2009 No. 383
r. 10.....	am. 2005 No. 318; 2009 No. 383
r. 11	am. 2005 No. 318; 2009 No. 383; 2011 No. 251
Division 2.2A	
Div. 2.2A of Part 2	ad. 2011 No. 251
11A.....	ad. 2011 No. 251
Division 2.3	
r. 12.....	am. 2009 No. 383
r. 13	am. 2005 No. 318; 2009 No. 383

Endnotes

Endnote 4—Amendment history

Provision affected	How affected
r. 14	am. 2005 No. 318; 2009 No. 383; 2011 No. 251
r. 15	am. 2009 No. 383; 2011 No. 251
r. 16	am. 2005 No. 318; 2011 No. 251
Division 2.4	
r. 17	am. 2005 No. 318; 2009 No. 383
Heading to r. 18	am. 2009 No. 383
r. 18	am. 2009 No. 383; 2011 No. 251
r. 19	rs. 2009 No. 383
r. 20	am. 2009 No. 383
Heading to r. 21	rs. 2009 No. 383
r. 21	am. 2011 No. 251
Note to r. 21	am. 2009 No. 383; 2011 No. 251
Division 2.5	
r. 23	am. 2009 No. 383
r. 24	am. 2005 No. 318; 2009 No. 383
r. 25	am. 2009 No. 383
Part 3	
r. 26	rs. 2001 No. 346; 2005 No. 318 am. 2009 No. 383; No 238, 2013
r. 26A	ad. 2005 No. 318 am. 2009 No. 383
r. 26AA	ad. 2011 No. 251
r. 26B	ad. 2005 No. 318 am. 2009 No. 383
r. 27	am. 2001 No. 346; 2005 No. 318; 2009 No. 383
r. 28	am. 2001 No. 346; 2009 No. 383
Part 4	
Division 4.1	
r. 29	am. 2001 No. 346 rs. 2005 No. 318 am. 2009 No. 383
r. 29A	ad. 2005 No. 318

Endnote 4—Amendment history

Provision affected	How affected
	am. 2009 No. 383
Division 4.2	
r. 30	am. 2005 No. 318
r. 31	am. 2009 No. 383
r. 32	am. 2001 No. 346; 2009 No. 383
r. 33	am. 2009 No. 383
Heading to r. 34	am. 2009 No. 383
r. 34	am. 2009 No. 383
Heading to r. 35	am. 2009 No. 383
r. 35	am. 2009 No. 383
r. 36	am. 2009 No. 383
Div 4.3 of Pt 4	rep No 238, 2013
r. 37	am. 2009 No. 383 rep No 238, 2013
r. 38	rep. 2001 No. 346
Div. 4.4 of Part 4	rep. 2005 No. 318
r. 39	rep. 2005 No. 318
Part 5	
Part 5	ad. 2011 No. 251
r. 38	ad. 2011 No. 251
r. 39	ad. 2011 No. 251
r. 40	ad. 2011 No. 251
r. 41	ad. 2011 No. 251

Endnotes

Endnote 5—Uncommenced amendments [none]

Endnote 5—Uncommenced amendments [none]

Endnote 6—Modifications [none]

Endnote 7—Misdescribed amendments [none]

Endnote 8—Miscellaneous

The *Petroleum (Submerged Lands) Act 1967* was repealed on 01/07/2008 by the *Offshore Petroleum (Repeals and Consequential Amendments) Act 2006* (No. 17 of 2006) however this instrument remains in force under the transitional provisions in clause 4 of Schedule 6 to the *Offshore Petroleum Act 2006*.