



# **Offshore Petroleum (Royalty) Act 2006**

**Act No. 18 of 2006 as amended**

This compilation was prepared on 23 November 2012  
taking into account amendments up to Act No. 110 of 2011

The text of any of those amendments not in force  
on that date is appended in the Notes section

The operation of amendments that have been incorporated may be  
affected by application provisions that are set out in the Notes section

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# An Act to impose a royalty on petroleum recovered from the North West Shelf, and for related purposes

## 1 Short title [see Note 1]

This Act may be cited as the *Offshore Petroleum (Royalty) Act 2006*.

## 2 Commencement

- (1) Each provision of this Act specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information		
Column 1	Column 2	Column 3
Provision(s)	Commencement	Date/Details
1. Sections 1 and 2 and anything in this Act not elsewhere covered by this table	The day on which this Act receives the Royal Assent.	29 March 2006
2. Sections 3 to 17	At the same time as Chapter 2 of the <i>Offshore Petroleum Act 2006</i> commences.	1 July 2008
3. Schedule 1	At the same time as the provision(s) covered by table item 2.	1 July 2008

Note: This table relates only to the provisions of this Act as originally passed by the Parliament and assented to. It will not be expanded to deal with provisions inserted in this Act after assent.

- (2) Column 3 of the table contains additional information that is not part of this Act. Information in this column may be added to or edited in any published version of this Act.

### **3 Application of Chapter 1 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006***

Chapter 1 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* applies to this Act in a corresponding way to the way in which it applies to the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

Note: This means, for example, that the definitions in section 7 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* apply to this Act.

### **4 Definitions**

In this Act:

***month*** means one of the 12 months of a year.

***North West Shelf exploration permit*** means one of the North West Shelf exploration permits as defined by section 2 of the *Petroleum Resource Rent Tax Assessment Act 1987*.

***North West Shelf production licence*** means a petroleum production licence that, under the *Petroleum Resource Rent Tax Assessment Act 1987*, is related to a North West Shelf exploration permit.

***North West Shelf retention lease*** means a petroleum retention lease that, under the *Petroleum Resource Rent Tax Assessment Act 1987*, is related to a North West Shelf exploration permit.

***primary petroleum production licence*** has the same meaning as in Schedule 4 to the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

***royalty*** means royalty payable under section 5.

***royalty period***, in relation to a North West Shelf exploration permit, a North West Shelf retention lease or a North West Shelf production licence, means:

- (a) the period beginning on:
  - (i) the day on which the permit, lease or licence comes or came into force; and
  - (ii) ending at the end of the month in which that day occurs; and

(b) each later month.

*secondary petroleum production licence* has the same meaning as in Schedule 4 to the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

*State Minister* means the responsible State Minister of Western Australia.

*value* has the meaning given by section 12.

Note: See also section 15, which deals with provisional value.

*wellhead* has the meaning given by section 11.

## 5 Imposition of royalty

The registered holder of:

- (a) a North West Shelf exploration permit; or
- (b) a North West Shelf retention lease; or
- (c) a North West Shelf production licence;

is liable to pay a royalty on all petroleum recovered by the holder in the permit area, lease area or licence area in a royalty period beginning at or after the commencement of this section.

Note 1: For exemptions, see section 10.

Note 2: For collection of royalty, see Part 6.7 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

## 6 Rate of royalty—petroleum production licences

- (1) The rate of royalty on petroleum recovered under a petroleum production licence is worked out using the table:

<b>Rate of royalty</b>		
<b>Item</b>	<b>In this case...</b>	<b>the rate of royalty is this percentage of the value at the wellhead of the petroleum...</b>
1	(a) petroleum recovered under a petroleum production licence granted otherwise than by way of renewal; and  (b) none of items 2, 3, 4 and 5 apply	10%

<b>Rate of royalty</b>		
<b>Item</b>	<b>In this case...</b>	<b>the rate of royalty is this percentage of the value at the wellhead of the petroleum...</b>
2	petroleum recovered under a secondary petroleum production licence granted otherwise than by way of renewal	the percentage determined under subsection (2) in relation to the petroleum recovered under the licence
3	petroleum recovered under a primary petroleum production licence granted otherwise than by way of renewal, where a secondary petroleum production licence is granted to the holder of the primary petroleum production licence	(with effect from the beginning of the next royalty period after the day on which the secondary petroleum production licence takes effect) the same percentage as is applicable to the petroleum recovered under the secondary petroleum production licence
4	petroleum recovered under a petroleum production licence granted on an application under section 182 of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i>	the same percentage as was applicable to petroleum recovered under the initial petroleum production licence (within the meaning of that section)
5	petroleum recovered under a petroleum production licence granted by way of renewal	the percentage that would be the rate of royalty if the renewed licence were the continuation in force of the previous licence

*Application for secondary petroleum production licence—  
determination of rate of royalty*

- (2) If:
- (a) a person has applied for a primary petroleum production licence; and
  - (b) before or after the grant of the primary petroleum production licence, the person applies for a secondary petroleum production licence;
- the Joint Authority must, by written instrument, determine the rate of royalty payable in relation to petroleum recovered, whether under the primary petroleum production licence or under the secondary petroleum production licence.



- (3) The rate must not be less than 11%, nor more than 12.5%, of the value at the wellhead of that petroleum.
- (4) Before determining the rate of royalty payable, the Joint Authority must:
  - (a) give the person an opportunity to confer with the State Minister about the rate; and
  - (b) give the State Minister an opportunity to report to the Joint Authority about any such conferring; and
  - (c) consider the State Minister's report.
- (5) A determination under subsection (2) is not a legislative instrument for the purposes of the *Legislative Instruments Act 2003*.

*Royalty at the prescribed rate*

- (6) A reference in a petroleum production licence (whether granted before or after the commencement of this subsection) to:
  - (a) royalty at the prescribed rate; or
  - (b) royalty at the rate that is for the time being the prescribed rate;is to be read as a reference to royalty at the rate that is or was the rate of royalty applicable in accordance with the provisions of this Act, as in force from time to time.

## **7 Rate of royalty—petroleum exploration permit**

- (1) The rate of royalty on petroleum recovered under a petroleum exploration permit is 10% of the value at the wellhead of the petroleum.

*Royalty at the prescribed rate*

- (2) A reference in a petroleum exploration permit (whether granted before or after the commencement of this subsection) to:
  - (a) royalty at the prescribed rate; or
  - (b) royalty at the rate that is for the time being the prescribed rate;is to be read as a reference to royalty at the rate that is or was the rate of royalty applicable in accordance with the provisions of this Act, as in force from time to time.

## **8 Rate of royalty—petroleum retention lease**

- (1) The rate of royalty on petroleum recovered under a petroleum retention lease is 10% of the value at the wellhead of the petroleum.

### *Royalty at the prescribed rate*

- (2) A reference in a petroleum retention lease (whether granted before or after the commencement of this subsection) to:
  - (a) royalty at the prescribed rate; or
  - (b) royalty at the rate that is for the time being the prescribed rate;is to be read as a reference to royalty at the rate that is or was the rate of royalty applicable in accordance with the provisions of this Act, as in force from time to time.

## **9 Reduction of royalty—potentially uneconomic wells**

### *Scope*

- (1) This section applies if the State Minister is satisfied that the rate of recovery of petroleum from a well has become so reduced that, having regard to the rate or rates of royalty applicable under section 6, 7 or 8, further recovery of petroleum from that well would be uneconomic.

### *Reduction of royalty*

- (2) The Joint Authority may, by written instrument, determine that the royalty in relation to any or all of the petroleum recovered from that well on or after a date specified in the determination is to be such lower rate as is specified in the determination.
- (3) The Joint Authority may, by written instrument, revoke or vary a determination under subsection (2), and the revocation or variation applies to petroleum recovered on or after such date as is specified in the instrument.
- (4) A determination under subsection (2) has effect despite section 6, 7 or 8.

## 10 Exemptions from royalty

- (1) Royalty under this Act:
  - (a) is not payable in relation to petroleum that the State Minister is satisfied was unavoidably lost before the quantity of that petroleum was ascertained; and
  - (b) is not payable in relation to petroleum if:
    - (i) the State Minister is satisfied that the petroleum was used by the registered holder of the petroleum exploration permit, petroleum retention lease or petroleum production licence for the purposes of petroleum exploration operations or operations for the recovery of petroleum; and
    - (ii) the use did not contravene the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* or regulations under that Act; and
  - (c) is not payable in relation to petroleum if:
    - (i) the State Minister is satisfied that the petroleum has been flared or vented in connection with operations for the recovery of petroleum; and
    - (ii) the flaring or venting did not contravene the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* or regulations under that Act.
- (2) If petroleum has been recovered by the registered holder of:
  - (a) a petroleum exploration permit; or
  - (b) a petroleum retention lease; or
  - (c) a petroleum production licence;royalty under this Act is not payable in relation to the petroleum because of that recovery if:
  - (d) the State Minister is satisfied that the petroleum has been returned to a natural reservoir; and
  - (e) the return of the petroleum to the reservoir did not contravene the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* or regulations under that Act.
- (3) Subsection (2) does not affect the liability of that or any other registered holder to pay royalty in relation to petroleum that is recovered from that natural reservoir.

### **11 Meaning of *wellhead***

For the purposes of this Act, the *wellhead*, in relation to any petroleum, is:

- (a) such valve station as is agreed between:
  - (i) the registered holder of the petroleum exploration permit, petroleum retention lease or petroleum production licence; and
  - (ii) the State Minister; or
- (b) if there is no agreement within such period as the State Minister allows—such valve station as the State Minister determines to be that wellhead.

### **12 Meaning of *value***

For the purposes of this Act, the *value* at the wellhead of any petroleum is:

- (a) such amount as is agreed between:
  - (i) the registered holder of the petroleum exploration permit, petroleum retention lease or petroleum production licence; and
  - (ii) the State Minister; or
- (b) if there is no agreement within such period as the State Minister allows—such amount as the State Minister determines to be that value.

### **13 Quantity of petroleum recovered**

For the purposes of this Act, the quantity of petroleum recovered by the registered holder of a petroleum exploration permit, petroleum retention lease or petroleum production licence from a well during a period is taken to be:

- (a) the quantity measured during that period by a measuring device:
  - (i) approved by the State Minister; and
  - (ii) installed at the wellhead or at such other place as the State Minister approves; or
- (b) if:
  - (i) no such measuring device is so installed; or

- (ii) the State Minister or the Joint Authority is not satisfied that the quantity of petroleum recovered by the registered holder from that well has been properly or accurately measured by such a measuring device; the quantity determined by the State Minister as being the quantity recovered by the registered holder from that well during that period.

#### **14 Directions by Joint Authority**

- (1) The Joint Authority must give directions to the State Minister about the manner in which the State Minister is to exercise the powers conferred by sections 11, 12 and 13.
- (2) A direction under subsection (1) must relate to a particular petroleum exploration permit, petroleum retention lease or petroleum production licence.
- (3) The State Minister must comply with a direction under subsection (1).
- (4) A direction under subsection (1) is not a legislative instrument for the purposes of the *Legislative Instruments Act 2003*.

#### **15 Provisional payment of royalty**

- (1) If, in relation to petroleum recovered during a royalty period, the value of the petroleum has not been agreed or determined under section 12, the State Minister may determine a provisional value.
- (2) If:
  - (a) a provisional value of any petroleum has been determined under subsection (1); and
  - (b) the value of that petroleum has not yet been agreed or determined under section 12;this Act has effect, in relation to that petroleum, as if:
  - (c) the provisional value of the petroleum were its value; and
  - (d) the determination of the provisional value were an agreement or determination under section 12.

## 16 Adjustment of payments of royalty

### *Scope*

- (1) This section applies if:
  - (a) subsection 15(2) has operated in relation to petroleum recovered during a royalty period, and a value of the petroleum different from the provisional value is subsequently agreed or determined under section 12; or
  - (b) an error has been made in:
    - (i) the calculation of royalty due; or
    - (ii) the application of a procedure for ascertaining the value of the petroleum.

### *Adjustment*

- (2) If the determined royalty is greater than the provisional royalty, the difference is payable by the registered holder concerned.
- (3) If the determined royalty is less than the provisional royalty, the difference is to be:
  - (a) deducted from any amount subsequently payable under this Act by the registered holder concerned; or
  - (b) if no amount is likely to be subsequently payable under this Act by the registered holder concerned—refunded to the registered holder.

### *Definitions*

- (4) In this section:

#### ***determined royalty*** means:

- (a) if paragraph (1)(a) applies—the amount of royalty payable in relation to the petroleum on the basis of the value ascertained under section 12; or
- (b) if paragraph (1)(b) applies—the amount of royalty payable in relation to the petroleum.

#### ***provisional royalty*** means:

- (a) if paragraph (1)(a) applies—the amount of royalty payable in relation to the petroleum on the basis of the provisional value; or

- (b) if paragraph (1)(b) applies—the amount of royalty demanded in relation to the petroleum as a result of the erroneous:
  - (i) calculation of royalty due; or
  - (ii) application of a procedure for ascertaining the value of the petroleum.

### **16A Delegation by State Minister**

The State Minister may, by written instrument, delegate to an employee of Western Australia any or all of the powers or functions of the State Minister under this Act.

### **17 Transitional provisions**

Schedule 1 has effect.

## Schedule 1—Transitional provisions

Note: See section 17.

### 1 Definition

In this Schedule:

*eligible instrument* means a determination, a direction, an approval, an agreement or any other instrument.

### 2 Pre-commencement royalty periods

- (1) Despite the repeal of the *Petroleum (Submerged Lands) (Royalty) Act 1967*, that Act continues to apply, in relation to royalty for a royalty period that began before the commencement of this clause, as if that repeal had not happened.
- (2) Despite the repeal of section 42 of the *Petroleum (Submerged Lands) Act 1967*, that section continues to apply, in relation to royalty for a royalty period that began before the commencement of this clause, as if that repeal had not happened.
- (3) The definitions of *royalty* and *royalty period* in section 4 of this Act do not apply to this clause.

### 3 Transitional—eligible instruments

- (1) This clause applies to an eligible instrument if:
  - (a) the eligible instrument was in force immediately before the commencement of this clause; and
  - (b) either:
    - (i) the eligible instrument was made or given under, or for the purposes of, a particular provision of the *Petroleum (Submerged Lands) (Royalty) Act 1967*; or
    - (ii) the eligible instrument was made or given under, or for the purposes of, section 42 of the *Petroleum (Submerged Lands) Act 1967*.



- (2) The eligible instrument has effect, after the commencement of this clause, as if:
  - (a) it had been made or given under, or for the purposes of, the corresponding provision of this Act; and
  - (b) any requirement imposed by this Act in relation to the making or giving of the eligible instrument (including a requirement about the form of words) had been satisfied.
- (3) Subclause (2) does not prevent the eligible instrument continuing to have effect for the purposes of:
  - (a) a particular provision of the *Petroleum (Submerged Lands) (Royalty) Act 1967* as that Act continues to apply after its repeal because of clause 2 of this Schedule; or
  - (b) section 42 of the *Petroleum (Submerged Lands) Act 1967* as that section continues to apply after its repeal because of clause 2 of this Schedule.
- (4) For the purposes of this clause, in determining whether a provision is a corresponding provision:
  - (a) regard must be had to the substance of the provision; and
  - (b) if the provision appears to have expressed the same idea in a different form of words for the purpose of using a clearer style—disregard the difference.

#### **4 Transitional—royalty at the prescribed rate**

Subsections 6(6), 7(2) and 8(2) of this Act have effect as if:

- (a) each reference in those subsections to royalty included a reference to royalty payable under the repealed *Petroleum (Submerged Lands) (Royalty) Act 1967*; and
- (b) each reference in those subsections to this Act included a reference to the repealed *Petroleum (Submerged Lands) (Royalty) Act 1967*.

#### **5 Transitional—rate of royalty**

- (1) Subsection 6(1) of this Act has effect as if the reference in item 2 of the table in that subsection to subsection (2) of that section included a reference to section 42 of the repealed *Petroleum (Submerged Lands) Act 1967*.

Clause 6

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- (2) Subsection 6(1) of this Act has effect as if:
- (a) the reference in item 4 of the table in that subsection to section 182 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* included a reference to subsection 51(1) of the repealed *Petroleum (Submerged Lands) Act 1967*; and
  - (b) the reference in item 4 of the table in that subsection to the initial petroleum production licence (within the meaning of section 182 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*) included a reference to the original licence as defined by subsection 51(1) of the repealed *Petroleum (Submerged Lands) Act 1967*.

**6 Re-enactment of the *Petroleum (Submerged Lands) (Royalty) Act 1967***

This Act re-enacts the *Petroleum (Submerged Lands) (Royalty) Act 1967* with certain modifications.

Note: Section 15AC of the *Acts Interpretation Act 1901* provides that if an Act has expressed an idea in a particular form of words, and a later Act appears to have expressed the same idea in a different form of words for the purpose of using a clearer style, the ideas shall not be taken to be different merely because different forms of words were used.

**Table of Acts****Notes to the *Offshore Petroleum (Royalty) Act 2006*****Note 1**

The *Offshore Petroleum (Royalty) Act 2006* as shown in this compilation comprises Act No. 18, 2006 amended as indicated in the Tables below.

For all relevant information pertaining to application, saving or transitional provisions *see* Table A.

**Table of Acts**

Act	Number and year	Date of Assent	Date of commencement	Application, saving or transitional provisions
<i>Offshore Petroleum (Royalty) Act 2006</i>	18, 2006	29 Mar 2006	Ss. 3–17 and Schedule 1: 1 July 2008 ( <i>see</i> s. 2(1)) Remainder: Royal Assent	
<i>Offshore Petroleum Amendment (Greenhouse Gas Storage) Act 2008</i>	117, 2008	21 Nov 2008	Schedule 2 (items 44A–44C, 45, 45A, 46–57): (a) Schedule 3 (items 31A, 31D–31F): 22 Nov 2008 Schedule 4 (items 5A–5C): (a)	—
<i>Offshore Petroleum and Greenhouse Gas Storage Legislation Amendment Act 2009</i>	102, 2009	8 Oct 2009	Schedule 1 (item 67): 9 Oct 2009	—
<i>Offshore Petroleum (Royalty) Amendment Act 2011</i>	110, 2011	14 Oct 2011	Schedule 1: 1 Jan 2012 ( <i>see</i> s. 2(1)) Remainder: Royal Assent	Sch. 1 (items 4–6) S. 2(1) (item 2) (am. by 136, 2012, Sch. 2 [item 31])
<b>as amended by</b> <i>Statute Law Revision Act 2012</i>	136, 2012	22 Sept 2012	Schedule 2 (item 31): (b)	—

## Act Notes

(a) Subsection 2(1) (items 2–4 and 6) of the *Offshore Petroleum Amendment (Greenhouse Gas Storage) Act 2008* provides as follows:

- (1) Each provision of this Act specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information		
Column 1	Column 2	Column 3
Provision(s)	Commencement	Date/Details
2. Schedule 1	The day after this Act receives the Royal Assent.	22 November 2008
3. Schedule 2	Immediately after the commencement of the provision(s) covered by table item 2.	22 November 2008
4. Schedule 3	The day after this Act receives the Royal Assent.	22 November 2008
6. Schedule 4, Part 2	Immediately after the commencement of the provision(s) covered by table item 4.	22 November 2008

(b) Subsection 2(1) (item 23) of the *Statute Law Revision Act 2012* provides as follows:

- (1) Each provision of this Act specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Provision(s)	Commencement	Date/Details
23. Schedule 2, item 31	Immediately after the time specified in the <i>Offshore Petroleum (Royalty) Amendment Act 2011</i> for the commencement of section 2 of that Act.	14 October 2011

**Table of Amendments****Table of Amendments**

ad. = added or inserted am. = amended rep. = repealed rs. = repealed and substituted

Provision affected	How affected
Heading to s. 3 .....	am. No. 117, 2008
S. 3 .....	am. No. 117, 2008
Note to s. 3.....	am. No. 102, 2009
S. 4 .....	am. No. 117, 2008; No. 110, 2011
Note 2 to s. 5.....	am. No. 117, 2008
Heading to s. 6 .....	am. No. 117, 2008
Subhead. to s. 6(2).....	am. No. 117, 2008
S. 6 .....	am. No. 117, 2008; No. 110, 2011
Heading to s. 7 .....	am. No. 117, 2008
S. 7 .....	am. No. 117, 2008
Heading to s. 8 .....	am. No. 117, 2008
S. 8 .....	am. No. 117, 2008
S. 9 .....	am. No. 110, 2011
Ss. 10–14.....	am. No. 117, 2008; No. 110, 2011
S. 15 .....	am. No. 110, 2011
S. 16A .....	ad. No. 110, 2011
<b>Schedule 1</b>	
C. 5 .....	am. No. 117, 2008

**Table A**

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**Table A**

**Application, saving or transitional provisions**

*Offshore Petroleum (Royalty) Amendment Act 2011* (No. 110, 2011)

**Schedule 1**

**4 Transitional—instruments**

- (1) This item applies to an instrument if:
  - (a) the instrument was in force immediately before the commencement of this item; and
  - (b) the instrument was made or given, by the Designated Authority for an offshore area, under, or for the purposes of, a particular provision of the *Offshore Petroleum (Royalty) Act 2006* (other than paragraph 10(1)(b) or (c) or subsection 10(2)).
- (2) The instrument has effect, after the commencement of this item, as if it had been made or given:
  - (a) by the State Minister; and
  - (b) under, or for the purposes of, the corresponding provision of that Act as amended by this Schedule.

**5 Transitional—acts of Designated Authority to be attributed to the State Minister etc.**

- (1) This item applies to an act or thing (other than the making or giving of an instrument) that was done before the commencement of this item:
  - (a) by, or in relation to, the Designated Authority for an offshore area; and
  - (b) under, or for the purposes of, a particular provision of the *Offshore Petroleum (Royalty) Act 2006* (other than paragraph 10(1)(b) or (c) or subsection 10(2)).
- (2) The act or thing has effect, after the commencement of this item, as if it had been done:
  - (a) by, or in relation to, the State Minister; and
  - (b) under, or for the purposes of, the corresponding provision of that Act as amended by this Schedule.

**6 Application of amendments—exemptions from royalty**

- (1) The amendments of section 10 of the *Offshore Petroleum (Royalty) Act 2006* made by this Schedule, in so far as the amendments relate to a use of petroleum, apply to a use that occurs after the commencement of this item.
- (2) The amendments of section 10 of the *Offshore Petroleum (Royalty) Act 2006* made by this Schedule, in so far as the amendments relate to the flaring or venting of petroleum, apply to flaring or venting that occurs after the commencement of this item.
- (3) The amendments of section 10 of the *Offshore Petroleum (Royalty) Act 2006* made by this Schedule, in so far as the amendments relate to the return of petroleum to a natural reservoir, apply to a return that occurs after the commencement of this item.